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BY COUF

Securities and Exchange Commission Division of Corporate Finance 450 Fifth Street, N.W. Washington, D.C. 20549 (U.S.A.)

September 18, 2007

Attention: Special Counsel, Office of International Corporate Finance

Dear Sir or Madam.

Please find enclosed a copy, translated in English, of the Press release issued on September 12.

Please do not hesitate to contact the undersigned in Milan (Italy) at 00-39-02-7720-3089, should you have any questions.

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THOMSON FINANCIAL Very truly yours,

Company Secretary

Encl.

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PRESS RELEASE

HALF-YEAR RESULTS TO 30 JUNE 2007 APPROVED

Revenues totalled 3,421 million euros slightly down compared to the first half of 2006

Gross Earnings totalled 753 million euros (+4.4% compared to the first half of 2006)

Earnings before taxes totalled 359 million euros, up by 59 million euros compared to the first half of 2006

Net financial debt equalled 4,256 million euros, a sharp reduction compared to both 30 June 2006 (approximately 1.3 billion euros less) and 31 December 2006 (659 million euros less).

Milan, 12 September 2007 – The Board of Directors of AEM S.p.A., chaired by Giuliano Zuccoli, met today, and examined the consolidated half-year report of the AEM Group ended on 30 June 2007.

Main consolidated results 1:

€ Million	1st half of 2007	1st half of 2006 restated	Change
Revenues	3,421	3,499	(78)
Gross Earnings	753	721	32
Net Earnings	453	416	37
Earnings Before Taxes	359	300	59
Net Earnings of the Group	116	189	(73)

E Million	30 June 07	31 Dec 06 restated	Change	30 June 06	Change
Net financial indebtedness	-4,256	-4,915	+659	-5,533	+1,277

In continuity with the previous period, the consolidated income statement implements through Delmi the proportional consolidation at 50% of the TdE/Edison Group; the percentage of Edison consolidated by Transalpina di Energia S.r.l. is equal to 63.47% in that the Edison Warrants held by Transalpina di Energia S.r.l were considered to have been exercised.

The result of the Edoceco Group at 30 June 2007 was allocated to third parties to the extent of 70%. Note that in the consolidated income statement of the AEM Group at 30 June 2006 the Ecodeco Group had only been fully integrated from 1 April 2006, whilst previously (from 1 January 2006 to 31 March 2006) it had been assessed by the net equity method according to the shareholding percentage of AEM S.p.A. equal to 30%.

The shareholding equal to 20% in ACSM S.p.A. starting from 1 January 2007 and the shareholding equal to 24.99% in AGAM S.p.A. starting from 1 April 2007 are also consolidated in accordance with the net equity method. The shareholding in AGAM S.p.A. has been valued at the cost borne before the acquisition of a further share equal to 7.497% which occurred in the second half of 2007.

In order to guarantee the comparability of the financial data owing to the modification of the accounting policy as a consequence of the application of the IAS 32 subsection 23, to the option contracts between AEM S.p.A. and Dolomiti Energia S.p.A. and between AEM S.p.A. and Società Elettrica Altoatesina SEL S.p.A. relative to a portion of their shareholding in Delmi S.p.A., the financial results at 30 June 2006 (and consequently at 31 December 2006) have been restated and include as financial charges the variations, arising from the passing of time, in the current value of the debt relative to the counter-value of such options; in this way the comparability with the financial data at 30 June 2007 is ensured.

Economic and financial results

In the first half of the year the AEM Group maintained profitability levels in line with those of the first half of 2006, despite the result of the first half of the previous year having been favoured by extraordinary income connected to the "gas emergency" phenomenon, even if the demand for electrical energy and gas had diminished due to the exceptionally mild weather of the 2007 winter.

In particular, compared to the first half of 2006, the demand for electricity in Italy showed a fall in the first three months of the year and strong growth for the subsequent three months. The national demand for gas was down 7.7% compared to the first half of 2006.

A fall in the prices of electricity on IPEX was also recorded during this period, recording a drop of 11% compared to the first half of 2006.

During the period in question the revenues reached 3,421 million euros whilst the gross earnings totalled 753 million euros, up 4.4% compared to the first half of 2006. The reduction in revenues can mainly be attributed to the lower volumes of gas and heat sold, as well as the decrease in the quantities of gas distributed due to the unfavourable climatic trend that characterized the first part of the year. The effective management of the energy portfolio, the increase in the sales of electricity and non-recurrent positive effects have lessened the negative impact on the Gross Earnings of the Group caused by the contraction in the demand for gas and the reduction of the prices of electricity on IPEX.

Net Earnings totalled 453 million euros, up by 8.9% compared to the same period of the previous year, owing to greater depreciations and amortizations allocated in the period in question more than offset by minor provisions to the risk fund.

The income taxes came to 151 million euros (positive for 6 million euros at 30 June 2006). The significant increase of the tax load is mostly attributable to the release by the Delmi Group, in the first half of 2006, of the deferred tax fund following the realignment, through the payment of a substitute tax, of the fiscal values of part of the assets to the related statutory values.

Due to the above-mentioned sequence of events and deducting the minorities of the Delmi Group and Ecodeco Group of 91 million euros, the Net Profit of the Group totalled 116 million euros.

Group net financial indebtedness fell by 659 million euros, from 4,915 million euros at 31 December 2006 to 4,256 million euros at 30 June 2007. Compared to 30 June 2006 the improvement equals approximately 1.3 billion euros.

Revenues and volumes

The AEM Group revenues totalled 3,421 million euros, of which 2,127 million euros are attributable to the proportional consolidation at 50% of the Delmi Group (TdE/Edison) and 76 million euros are attributable to the full consolidation of the Ecodeco Group financial results (consolidated in the first quarter of 2006 according to the net equity method).

The consolidated revenues suffered a reduction of 2.2%. The particularly mild weather of the winter months significantly contributed to this reduction. In fact, due to the aforementioned climatic effects, the distributed gas was down by 21% compared to the first half of 2006 reaching 653 million cubic metres in the half-year period in question. Even the gas sales to final customers made by the Group, totalling 1,671 million cubic metres, are down compared to the previous year (-24%) whilst the volumes of heat sold were equal to 235 thermal GWh (280 thermal GWh in the first half of 2006). The electricity distributed was equal to 3,740 GWh, effectively in line with the same period of the previous year.

Owing to the aforementioned reasons, the gas and heat sector showed a fall in revenues of 8.7% whilst in the networks and regulated markets sector revenues were down by 10.5%.

The production of the Group's plants, net of the contribution of the Serene company, was up by 2.9% compared to that of the first half of 2006.

In particular, the production of thermoelectric and hydroelectric energy by the AEM power plants, respectively 1,604 GWh and 740 GWh, showed a slight fall compared to the first half of 2006, whilst the production of electricity by the Edison power plants, mainly thanks to the operational start-up of the Torviscosa power plant and the full availability of the Altomonte power plant, grew by 14.5%. The production of the Edipower plants fell on average by 11.7% compared to the first half of 2006 as, following the "gas emergency", in the first months of the previous year the production of plants fed by fuel oil had been maximized.

Despite the downturn in the demand for electricity at national level, recorded in the first months of the year, the total electricity marketed by the Group was up by 11.7% compared to the first half of 2006.

In the half-year period in question the electricity marketed by AEM totalled 8,087 GWh, up by 36.6% compared to the first half of the previous year. In particular, sales to wholesalers and eligible customers (+77.6%) as well as the electricity marketed on IPEX (+1.1%) were both increased. The Delmi Group (TdE/Edison) showed a 2.1% growth on marketed energy: the increase in the volumes sold on the non-regulated markets more than offset the reduction of sales in the CIP6/92 system.

Due to the aforementioned sequence of events, the revenues of the electricity sector were up by

Due to the aforementioned sequence of events, the revenues of the electricity sector were up by 5%.

Gross Earnings

In the first half of the year the gross earnings totalled 753 million euros, an increase of 4.4% over the same period of 2006.

The different business sectors of the Group contributed to these results as follows:

€ Million	1st half of 2007	1st half of 2006 restated
	Total	Total
Electricity	476	502
Gas and Heat	181	135
Networks and Regulated markets	85	94
"Waste & Power"	34	17
Services	(23)	(31)
Other	-	4
TOTAL	753	721

In the electricity sector the reduction of the gross earnings can essentially be attributed to the reduction of revenues recorded in the first half of 2006 in connection with the "gas emergency", which saw a significant increase in the income of AEM's hydroelectric power plants on the secondary markets of IPEX. Revenues from sales of the excess of emission trading certificates were also recorded in 2006, pertaining to the year 2005.

In the half-year in question the marginality on IPEX was also lower due to decrease in the demand for electricity and as a result of the greater competition recorded on the IPEX platform, the hourly prices of electricity on IPEX were on average lower by 11% compared to the 2006 six-month period. This reduction was partly compensated by the positive economic effect of the greater quantities sold thanks to the full availability of Edison's Torviscosa and Altomonte power plants and to the effective policy of optimizing the uses/sources portfolio on non-regulated markets.

The gross earnings of the gas and heat sector are up on the first half of 2006.

In particular, the lower marginality determined by the contraction of the sales of gas and heat, a consequence of the exceptionally mild winter, and by the non-contribution arising from the renegotiation of some contracts for the supply of gas (which concerned the Delmi Group in the first six months of 2006), was more than offset by the release of the share relative to the year 2005 of the specific risk fund allocated following the application of deliberations nos. 248/04 and 298/05 of the Electrical Energy and Gas Authority and by the improvement of the margins of the operative activities of the Delmi Group and Plurigas S.p.A..

The gross earnings of the **networks and regulated markets sector** show a fall with respect to the first half of 2006 due to the lower volumes of gas distributed.

The Waste & Power sector contributed to the increase in the Group's gross earnings, thanks to the Ecodeco Group activity, by 17 million euros. In the first quarter of 2006 Edodeco's results were consolidated according to the net equity method. The gross earnings for the same period were equal to 12 million euros.

Net Earnings

Net earnings for the first half of 2007 totalled 453 million euros compared to the 416 million euros of the first six months of 2006 due to the greater depreciations and amortizations allocated in the period, net of lower provisions to the risk fund mainly from the "AEM perimeter".

Financial Balance

The net financial costs totalled 101 million euros (115 million euros at 30 June 2006). The reduction mainly comes from the increase in income due to the fair value evaluation of the financial derivatives for 21 million euros, from the higher financial income of 3 million euros partly compensated by higher financial charges of 6 million euros, including interest on taxes relative to the years 1996-1997-1998-1999 of 2 million euros, from the negative change of the financial assets held for trading attributable to the write-down of associated companies of the Delmi Group (TDE/Edison) of 2 million euros, as well as from the negative variation of the charges for the disposal of assets available for sale of the Delmi Group of 2 million euros.

Other income / Non-operative charges

The amount of the "other income/non-operative charges" and "capital gains on disposals" was positive by 7 million euros (negative by 2 million in the first half of 2006) net of charges, and by 3 million euros for the recovery of the taxes relative to the years from 1996 to 1999.

Income taxes

The taxes equal 151 million euros, while they positively contributed to the net income by 6 million euros in the first half of 2006.

Among the main causes of the significant increase of the tax load it is noted that the income statement for the first half of 2006 acknowledged a positive effect from the Delmi Group owing to the release of the deferred tax fund following the realignment, through the payment of a substitute tax of the fiscal values of part of the Edison S.p.A. assets to the related statutory values. Furthermore, the actual period has been affected by the non-deductibility of some charges and, for 3 million euros, according to the provisions of IFRS 3 paragraph 65, the *reversal* of the "Goodwill" item following the fiscal benefits related to the Delmi Group which could not be registered at the time of acquisition.

Group Net Profit

The consolidated profit of operating activities, net of the taxes, is therefore equal to 208 million euros (306 million euros in the first half of 2006).

Net income of non-current assets sold or destined for sale is negative by 1 million euros in the first half of 2007 (positive by 1 million euros in the first half of 2006) and refers to some of the Ecodeco Group's businesses destined for sale.

The Group's consolidated net profit for the period, less the minorities of the Delmi Group (TdE/Edison) and the Ecodeco Group, altogether equal to 91 million euros, is 116 million euros (189 million euros in the first half of 2006).

Net employed capital and net financial position²

At 30 June 2007 the consolidated net employed capital totalled 8,534 million euros, made up of net equity for 4,278 million euros (2,286 million of which minorities) and net financial indebtedness for 4,256 million euros (4,915 million euros at 31 December 2006).

The amount of net employed capital decreased by 353 million euros compared to 31 December 2006 mainly following a reduction of short-term loans and the increase of other debts, partially offset by the reduction of debts to suppliers and by the increase of intangible assets.

The consolidated net financial position, equal to 4,256 million euros at 30 June 2007, shows an improvement of 659 million euros compared to the close of the previous year, made up of 976 million euros from the cash flow generated by the current operation and 211 million euros from the cash flow generated by the variations in the shareholder's equity, partially offset by investments that absorbed resources worth 529 million euros.

The cash flow generated by the current operation equals 976 million euros, more than double compared to 30 June 2006 mainly due to the improvement of the net working capital.

Investments, net of the sale of Serene S.p.A. carried out by the Delmi Group (with a positive effect of 58 million euros), absorbed resources equal to 529 million euros (319 million euros at 30 June 2006). These investments mainly refer to the net investments in tangible and intangible assets.

Therefore as a consequence of the restatement, the financial data at 30 June 2007 is homogenous and comparable with the corresponding position at the end of the year 2006 and at 30 June 2006.

As a consequence of the modification of the accounting policy carried out in the first half of 2007 with retroactive effect from 31 December 2005 (restatement) due to the application of IAS 32 subsection 23 to the option contracts between AEM S.p.A. and Dolomiti Energia S.p.A. and between AEM S.p.A. and Società Elettrica Altoatesina SEL S.p.A. relative to a portion of their shareholding in Delmi S.p.A., the financial data at 31 December 2006 (and consequently also at 30 June 2006) include as liabilities due to third parties the updated value of such options; in this way the comparability of the financial data at 30 June 2007 is guaranteed.

The free cash flow equals 447 million euros (89 million euros at 30 June 2006).

The variations in the shareholder's equity generated resources for 211 million euros (94 million euros at 30 June 2006), mainly due to the following factors: 260 million euros arising from the conversion of Edison Warrants by third party shareholders, 105 million euros from having considered the Edison Warrants held by Transalpina di Energia S.r.l. as being exercised, 91 million euros for the minorities, partly compensated by the payment of dividends for 125 million euros by the parent company AEM S.p.A. and by the reduction of the third party net equity following the communication of the wish to exercise the buyer's option of 70% of Ecodeco S.r.l for 93 million euros.

Due to the above-mentioned sequence of events, the net financial position is improved by about 0.7 billion euros compared to 31 December 2006 and by almost 1.3 billion euros compared to 30 June 2006.

Expected evolution of operations

In the upcoming months the Group will benefit from the expected entry into production of the new Simeri Crichi and Turbigo power plants, as well as the operational start-up of the new Canavese cogeneration heat pump plant in Milan. From June an improvement is expected in the marginalities of electricity on the wholesale markets and the optimization policy of the uses/sources portfolio will continue during the year. The determination of the amount of the *company specific equalization* connected to AEM's distribution of electricity is also expected within the year.

These events allow us to expect industrial results in line with the results of the previous year, despite the uncertainties linked to the regulation situation still in development and the dynamics of the international prices of raw materials.

Important events after 30 June 2007

In the framework of the procedure regarding the merging projects between AEM S.p.A., AMSA S.p.A. and ASM S.p.A. it is acknowledged that the City Council of Milan, on 23 July 2007, approved the merger through incorporation of AMSA S.p.A. into AEM S.p.A. and all the relative preliminary operations, as indicated by the Merger Project approved by the Board of Directors on 25 June 2007. The City Council of Brescia and the City Council of Milan also approved the merger project through incorporation of ASM S.p.A. into AEM S.p.A. respectively on 27 June 2007 and 23 July 2007.

On 16 July 2007 AEM S.p.A. and Edison S.p.A. exercised the *call* options on the Edipower S.p.A. shares towards financial partners Interbanca S.p.A. and Albojo Limited (100% The Royal Bank of Scotland) equal to 7% of the share capital. The transfer of the shares occurred on 31 July 2007. AEM S.p.A. and Edison S.p.A. also received notice of Unicredit S.p.A.'s exercising the *put* option for the sale to AEM S.p.A. and Edison S.p.A. of Edipower S.p.A. shares equal to 7% of the share capital. The transfer of the shares is expected to take place at the end of January 2008. Following the transfer of the shares, AEM S.p.A. will increase from 16% to 20% of the share capital of Edipower S.p.A. and Edison S.p.A. from 40% to 50% of the share capital of Edipower.

The total outlay of the operation will equal 105 million euros for AEM S.p.A. and 265 million euros for Edison S.p.A. (consolidated share totalling 132.5 million euros).

On 24 July 2007, AEM S.p.A., following the exercising of the *call* option in relation to Ecodeco S.r.l. communicated to the market on 15 May 2007, acquired 64% of the share capital of Ecodeco S.r.l. against a purchase price of 223.6 million euros.

Due to this purchase, AEM S.p.A. holds a total of 94% of the share capital of Ecodeco S.r.l.. The remaining 6% of the share capital of Ecodeco S.r.l. is subject to a *call* option and a *put* option, respectively in favour of and against AEM S.p.A., which can be exercised by 2008 conditions being equal. A price adjustment is expected and calculated referring to 50% of the variation of 2007 gross earnings compared to that of 2006.

Parent company income

At 30 June 2007 the parent company AEM S.p.A. shows a net profit for the period of 110 million euros whilst at 30 June 2006 it showed a profit of 146 million euros. The reduction, compared to the first half of 2006, can be mainly attributed to the lower dividends collected from the controlled companies.

* * *

Paolo Rundeddu, "dirigente preposto alla redazione dei documenti contabili societari", certifies – in accordance with article 154-b, subsection 2 of the Testo Unico della Finanza (Legislative Decree 58/1998) – that the accounting information contained in this document corresponds to the documentary evidence, books and accounting records.

* * *

(in millions of Euros)	30.06.2007	31.12.2006 restated	Chenges	% 07/06
CAPITAL EMPLOYED				
Net fixed capital employed	9,029	8,826	203	2.3
- Tangible assets	6,948	7,026	(78)	(1.1)
- Fixed assets	18	20	(2) 225	(10.0) 8.9
- Intangible assets - Investments and other non-current financial sssets	2,757 916	2,532 845	71	8.4
- Deferred tax liabilities	(798)	(769)		3.8
- Risk funds	(607)	(618)	11	(1.8)
- Benefit to emplyees	(205)	(210)	5	(2.4)
Working capital	(495)	(9)	(486)	n.s.
- Inventories	224	257	(33)	(12.8)
- Short-term credits	1,535	1,903	(368)	(19.3)
- Other current assets - Current derivatives assets/liabilities	21	13	8	61.5
- Due to suppliers	(1)	(4) (1,318)	262	(75.0) (19.9)
- Other debts	(1,199)	(849)	(350)	41.2
- Other current liabilities	(19)	(11)	(8)	72.7
Assets/liabilities available for sale	;	70	(70)	n.s.
TOTAL CAPITAL EMPLOYED	8,534	8,887	(353)	(4.0)
SOURCES OF FUNDING				
Net equity	4,278	3,972	306	7.7
Net financial position beyond one year	3,535	3,078	457	14.8
Net financial position within one year	721	1,837	(1,116)	(60.8)
Total net financial position	4,256	4,915	(659)	(13.4)
TOTAL SOURCES	8,534	8,887	(353)	(4.0)

(in millions of Euros)	30.06.2007	30,06.2006 Restated	
OPENING NET FINANCIAL POSITION	(4,915)	(5,716)	
Net income for the year/period	116	189	
Depreciation and amortization	277	256	
Changes in assets and liabilities	583	(37)	
Cash flow generated by current operations	976	408	
Net investments in tangible, intangible & financial assets	(529)	(319)	
Changes in net third party shareholder's equity	287	160	
Changes in net shareholder's equity	(76)	(66)	
Cash flow generated by changes in net sharholder's equity	211	94	
CLOSING NET FINANCIAL POSITION	(4,256)	(5,533)	

For further details refer to the Consolidated Financial Statement

(in millions of Euros)	30/06/2007	31/12/2006
		Restated
Details of the Net Finanacial Position		
Bonds - non-current quota	1,116	1,141
Non-current bank loans	2,190	1,665
Non-current debts to other financing institutions	222	256
Non-current financial leasing	45	53
Non current financial liabilities	3	3
Non-current financial assets	(41)	(40)
Bonds - current quota	763	741
Current bank loans	519	1,221
Current debts to other financing institutions	83	116
Current financial leasing	17	16
Financial liabilities due to parent company	12	25
Curent financial liabilities	10	14
Financial debts to companies destined for sale		32
Current financial assets	(86)	(66)
Liquidity and equivalents	(597)	(253)
Liquidity and equivalents included in assets destined for sale		(9)
Total Net Financial Position	4,256	4,915

The Group's balance sheet, the income statement, the financial statement of cash flow and the variations in the consolidated shareholder's equity are attached.

Income Statement

	01/01/2007	01/01/2006	01/01/2006
	30/06/2007	30/06/2006	31/12/2006
(in millions of Euros)		RESTATED	RESTATED
REVENUES			
REVENUES FROM SALES	3.174	3.187	6,335
REVENUES FROM SERVICES RENDERED	97	89	169
REVENUES FROM LONG TERM CONTRACTS	6	11	23
OTHER OPERATING REVENUES	95	141	325
TOTAL REVENUES	3.372	3.428	6.852
OTHER OPERATING INCOME	49	71	138
TOTAL REVENUES AND OTHER OPERATING INCOME	3.421	3.499	6.990
OPERATING COSTS			
COSTS FOR RAW MATERIALS AND CONSUMABLES	1.861	2.016	4.004
COSTS FOR SERVICES	460	420	941
CHANGES IN INVENTORIES OF FINISHED GOODS	35	(9)	(36)
OTHER OPERATING COSTS	175	216	404
TOTAL OPERATING COSTS	2.531	2.643	5.313
LABOUR COSTS	137	135	277
GROSS OPERATING INCOME	753	721	1.400
DEPRETIATION, AMORTIZATION AND WRITE-DOWNS	300	305	677
NET OPERATING INCOME	453	416	723
INCOME (EXPENSES) FROM REVALUATIONS OF FINANCIAL ASSETS HELD FOR TRADING	(4)	(2)	(1)
OTHER INCOME (EXPENSES) FROM DERIVATIVES) 9	(12)	4
INCOME (EXPENSES) FROM DISPOSAL OF FINANCIAL ASSETS AVAILABLE FOR SALE	a)	1	7
FINANCIAL CHARGES	(1) 129	123	255
INCOME (EXPENSES) FROM FINANCIAL ASSETS	24	21	52
TOTAL FINANCIAL BALANCE	(101)	(115)	(193)
AFFILIATES	(101)	1	(123)
GAINS (LOSSES) FROM THE DISPOSAL OF TANGIBLE ASSETS	3	(2)	(6)
OTHER NON OPERATING INCOME	13	26	58
OTHER NON OPERATIVE COSTS	9	26	41
EARNINGS (LOSS) BEFORE TAX	359	300	542
CHARGES (INCOME) FROM INCOME TAX	151	(6)	142
PROFIT (LOSS) FROM CURRENT OPERATIONS NET OF TAXES	208	306	400
NET RESULT OF NON-CURRENT ASSETS SOLD OR DESTINED TO BE SOLD	(1)	1	55
NET PROFIT (LOSS)	207	307	455
MINORITIES	(91).	(118)	(160)
GROUP NET PROFIT FOR THE YEAR	116	189	295

Balance sheet

Fixed assets		30/06/2007	31/12/2006	30/06/2006
Fined assets 18	(in millions of Euros)		Restated	Restated
Fixed assets	NON-CURRENT ASSETS			
Intangible assets	Tangible assets	6.948	7.026	7.471
Financial assets	Fixed assets	18	20	24
Other non current financial assets Non current derivatives Income tax rectivables Other non-current receivables Other non-current receivables Other non-current receivables Other non-current receivables Other non-current resets 5 5 5 TOTAL NON-CURRENT ASSETS IOMER non current assets 5 5 5 TOTAL NON-CURRENT ASSETS Unrent financial assets Current financial assets Current derivatives Into Into TI I	Intangible assets	2.757	2.532	2.592
Non current derivatives 262 263 20 20 20 20 20 20 20 2	Financial assets	86	61	39
Income tax receivables 262 263 2 2 2 2 2 2 2 2 3 4 6 1 1 2 2 2 2 2 3 4 6 1 1 2 2 2 2 2 2 2 2	Other non current financial assets	567	507	367
Other non-current receivables 28 46 1. Restricted or pledged deposits 9 2 Other non current assets 5 5 TOTAL NON-CURRENT ASSETS 10.680 10.462 10.9 CURRENT ASSETS 10.680 10.462 10.9 CURRENT ASSETS 224 257 2 Current derivatives 110 71 11 Tax credits 50 54 56 Card and cash equivalents 597 253 1 Other current assets 21 13 1 TOTAL CURRENT ASSETS 2.494 2.516 2.1 NON-CURRENT ASSETS DESTINED FOR SALE 8 116 11 TOTAL CURRENT ASSETS 13.182 13.094 13.2 NET EQUITY AND LIABILITIES 12 1 1 1 NET EQUITY AND ALIABILITIES 12 1 1 2 1 1 1 2 1 1 2 1 1 2 1 1	Non current derivatives	-	-	2
Restricted or pledged deposits	Income tax receivables	262	263	279
Other non current assets 5 5 TOTAL NON-CURRENT ASSETS 10.680 10.462 10.90 CURRENT ASSETS 10.680 10.462 10.90 Current financial assets 224 257 2 Current financial assets 7 19 1 Current derivatives 110 71 1 Tax credits 50 54 Accounts receivables 1.485 1.849 1.5 Cash and cash equivalents 597 253 1 1 3 1 Other current assets 21 13 1 2 2 2 1 1 2 2 1 1 2 2	Other non-current receivables	28	46	148
TOTAL NON-CURRENT ASSETS Inventories	Restricted or pledged deposits	9	2	4
CURRENT ASSETS Inventories 224 257 2 2 2 2 2 2 2 2 2	Other non current assets	5	5	3
Inventories 224 257 2 2 2 2 2 2 2 2 2	TOTAL NON-CURRENT ASSETS	10.680	10.462	10.929
Current financial assets 7 19 19 110 71 17 12 17 18 17 18 17 18 17 18 17 18 17 18 17 18 17 18 18 18 18 18 18 18 18 18 18 18 18 18	<u>CURRENT ASSETS</u>			
Current derivatives	Inventories	224	257	239
Tax credits	Current financial assets	7	19	28
Accounts receivables	Current derivatives	110	71	100
Cash and cash equivalents	Tax credits	50	54	35
Other current assets	Accounts receivables	1.485	1.849	1.544
TOTAL CURRENT ASSETS 2.494 2.516 2.11 NON-CURRENT ASSETS DESTINED FOR SALE 8 116 19 TOTAL ASSETS 13.182 13.094 13.2 NET EQUITY AND LIABILITIES NET EQUITY AND LIABILITIES NET EQUITY Share capital 936 936 936 936 (Own shares) (47) (25) (25) (Cown shares) (25) (25) (25) (Cown shares) (26) (27) (27) (Cown shares) (27) (27)	Cash and cash equivalents	597	253	175
NON-CURRENT ASSETS DESTINED FOR SALE TOTAL ASSETS 13.182 13.094 13.2 NET EQUITY AND LIABILITIES NET EQUITY Share capital (Own shares) (Qound shares)	Other current assets	21	13	27
TOTAL ASSETS NET EQUITY AND LIABILITIES NET EQUITY Share capital (Own shares) (Cwn shares) (Cwn shares) (Coun shares) (TOTAL CURRENT ASSETS	2.494	2.516	2.148
NET EQUITY AND LIABILITIES Share capital 936 9	NON-CURRENT ASSETS DESTINED FOR SALE	8	116	191
NET EQUITY Share capital 936	TOTAL ASSETS	13.182	13.094	13.268
NET EQUITY Share capital 936	NET EQUITY AND LIABILITIES			
Share capital 936	_			
Cown shares (47) (25) (102 94 102 94 102 94 102 94 102 94 102 94 102 94 103 94 104 102 94 105 95 105 95 95 105 95 95 95 95 95 95 95 95 95 95 95 95 95	_	936	936	936
Legal reserve	-			(25)
Other reserves 885 673 5 Net income for the year/period 116 295 1 Group Net Equity 1.992 1.973 1.7 Minority interests 2.286 1.999 1.9 Total Net Equity 4.278 3.972 3.7 LIABILITIES NON-CURRENT LIABILITIES Medium/long term financial liabilities 3.576 3.118 4.7 Deferred tax liabilities 798 769 8 Benefits to employees 205 210 2 Risk funds 607 618 6 Other non-current liabilities 221 194 2 Total non-current liabilities 5.407 4.909 6.6 CURRENT LIABILITIES 1.920 1.886 1.5 Tax liabilities 1.920 1.886 1.5 Tax liabilities 1.436 2.161 1.0 Other liabilities 1.9 11 1 Total current liabilities 3.489 4.144 2.8 </td <td>Legal reserve</td> <td></td> <td>· ·</td> <td>94</td>	Legal reserve		· ·	94
Net income for the year/period	Other reserves		673	593
Minority interests 2,286 1,999 1,9 3,7	Net income for the year/period	116	295	189
Minority interests 2,286 1,999 1,9 1,9 3,7	Group Net Equity	1.992	1.973	1.787
LIABILITIES NON-CURRENT LIABILITIES Medium/long term financial liabilities 3.576 3.118 4.7	Minority interests	2.286		1.951
NON-CURRENT LIABILITIES 3.576 3.118 4.7 Deferred tax liabilities 798 769 8 Benefits to employees 205 210 2 Risk funds 607 618 6 Other non-current liabilities 221 194 2 Total non-current liabilities 5.407 4.909 6.6 CURRENT LIABILITIES 1.920 1.886 1.5 Tax liabilities 1.920 1.886 1.5 Tax liabilities 1.436 2.161 1.0 Other liabilities 19 11 11 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO 8 69	Total Net Equity	4.278	3.972	3.738
Medium/long term financial liabilities 3.576 3.118 4.7 Deferred tax liabilities 798 769 8 Benefits to employees 205 210 2 Risk funds 607 618 6 Other non-current liabilities 221 194 2 Total non-current liabilities 5.407 4.909 6.6 CURRENT LIABILITIES 1.920 1.886 1.5 Tax liabilities 114 86 1 Short-term financial liabilities 1.436 2.161 1.0 Other liabilities 19 11 1 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO 8 69 NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	LIABILITIES			
Deferred tax liabilities 798 769 8	NON-CURRENT LIABILITIES			
Benefits to employees	Medium/long term financial liabilities	3.576	3.118	4.750
Risk funds	Deferred tax liabilities	798	769	801
Other non-current liabilities 221 194 2 Total non-current liabilities 5.407 4.909 6.6 CURRENT LIABILITIES 1.920 1.886 1.5 Tax liabilities 114 86 1 Short-term financial liabilities 1.436 2.161 1.0 Other liabilities 19 11 11 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO 8 69 NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	Benefits to employees	205	210	210
Total non-current liabilities 5.407 4.909 6.6	Risk funds	607	618	648
CURRENT LIABILITIES Trade and other payables 1.920 1.886 1.5 Tax liabilities 114 86 1 Short-term financial liabilities 1.436 2.161 1.0 Other liabilities 19 11 11 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	Other non-current liabilities	221	194	232
Trade and other payables 1.920 1.886 1.5 Tax liabilities 114 86 1 Short-term financial liabilities 1.436 2.161 1.0 Other liabilities 19 11 11 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO 8 69 NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	Total non-current liabilities	5.407	4.909	6.641
Tax liabilities 114 86 1 Short-term financial liabilities 1.436 2.161 1.0 Other liabilities 19 11 11 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	CURRENT LIABILITIES			
Short-term financial liabilities	Trade and other payables	1.920	1.886	1.566
Short-term financial liabilities	Tax liabilities	114	86	128
Other liabilities 19 11 Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO 0.000	Short-term financial liabilities			1.092
Total current liabilities 3.489 4.144 2.8 Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	Other liabilities			60
Total liabilities 8.896 9.053 9.4 LIABILITIES DIRECTLY ASSOCIATED TO NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	Total current liabilities			2.846
NON-CURRENT ASSETS AVAILABLE FOR SALE 8 69	Total liabilities	8.896		9.487
	LIABILITIES DIRECTLY ASSOCIATED TO			
TOTAL NET FORETY AND LIABILITIES	NON-CURRENT ASSETS AVAILABLE FOR SALE	8	69	43
15.182 15.182 15.184 13.094 13.094	TOTAL NET EQUITY AND LIABILITIES	13.182	13.094	13.268

Financial statement

CONSOLIDATED FINANCIAL STATEMENT (in millions of Euros)	AT 30/06/2007	AT 31/12/2006 Restated	AT 30/06/2006 Restated
OPENING POSITION	262	242	242
Cash Flow generated by the operations during the year	1		
Net income for the period	116		189
Net income for the year	110	295	107
Non-monetary flows:		293	
Tangible assets depreciation	244	484	219
Intangible assets amortization	33	67	37
Change in provisions for employee benefit	-4	10	10
Change in other risk funds	-11	10	30
Change in deferred taxes	29	-168	-137
Change in circulating capital:	29	-100	-157
Change in trade and other receivables	392	-84	133
Change in inventories	33	-55	-38
Change in trade and other paybles	101	136	-66
Change in assets of correlated parties (not fully consolidated)	-24	31	22
Change in liabilities of correlated parties (not fully consolidated)	-3	.,1	Δ2 Δ
Change in assets destined for sale	99	-107	-15
Change in liabilities concerning assets destined for sale	-29	37	20
Total Cash Flow generated by the operations during the year	976	650	408
Total Cash Flow generated by the operations during the year	9/0	030	400
Cash Flow absorbed by investments			
Net investment in tangible assets	-166	-494	-332
Transfer of fixed assets	2	4	1
Net investments in intangible assets	-258	-22	-42
Transfer of tangible assets	250	503	
Transfer of intangible assets		20	
Changes in financial investments	-85	-81	56
Purchase/transfer of own shares	-22	-2	-2
Total Cash Flow absorbed by investments	-529	-72	-319
Free cash flow	447	578	89
Cash Flow absorbed by financing activities			
Due to banks	-177	-672	-141
Financial credits from third parties	11	-20	-1
Financial credits from associated companies	1 "	1	-
Financial credits from compnies destined for sale		•	-28
Financial derivatives assets	-33	10	-17
Investments held for trading	-1	9	10
Financial derivatives liabilities	-2	14	45
Due to other financing instituitions	-67	23	-29
Bonds loans	-3	-145	-118
Current account liabilities due to parent company	-12	-46	-21
Loans due to companies destined for sale	-31	32	28
Lease payables incurred	-8	13	21
Change in net third party shareholder's equity (including third party)	**	
result)	287	208	160
Changes in net shareholder's equity	49	122	42
Dividends paid	-125	-107	-107
Total Cash Flow absorbed by financing activities	-112	-558	-156
CHANGE IN LIQUIDITY (banks and cash)	335	20	-67
		•	
CLOSING POSITION	597	262	175

Variation in Shareholder's Equity

Table of the variations in the Group net equity (in millions of Euros)

Description	Share Capital	Own Shares	Legal Reserve	Other Reserves	Group profit for the period/ year	Group Total Net Equity	Minority Interests	Total Net Equity
Net equity at 31.12.2005 Restated	936	-23	85	425	242	1.665	1.791	3.456
2005 income allocation Distribution of dividends IAS 32 and IAS 39 reserves Complete consolidation of the Ecodeco			9	233 -107 44	-242	-107 44	-62	-169 44
Group Other changes		-2		-2		-4	91 13	91 9
Group and Third Party net profit for the period		·	:		189	189	118	307
Net equity at 30.06.2006 Restated	936	-25	94	593	189	1.787	1.951	3.738
IAS 32 and IAS 39 reserves Other changes Group and Third Party net profit for the period				91 -11	106	91 -11 106	6l 42	91 -5 148
Net equity at 31.12.2006 Restated	936	-25	94	673	295	1.973	1.999	3.972
2006 income allocation Distribution of dividends IAS 32 and IAS 39 reserves Edison warrant exercised			8	287 -125 67 14		-125 67 14	-73 6 351	-198 73 365
Put option on Ecodeco and Fertilvita quotas Put option on Delmi Spa shares Other changes Group and Third Party net profit for the period		-22		-24 -7	116	-24 -29	-93 5	-93 -24 -24 207
Net equity at 30.06.2007	936	-47	102	885	116	1.992	2.286	4.278

Note that the consolidated half year Report is subject to limited auditing, currently being completed.

For further information:

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